

B.E ELECTRICAL AND ELECTRONICS ENGINEERING(EEE) CHOICE BASED CREDIT SYSTEM (CBCS) SEMESTER -VIII			
POWER SYSTEM OPERATION AND CONTROL(Core Course)			
Subject Code	15EE81	IA Marks	20
Number of Lecture Hours/Week	04	Exam Hours	03
Total Number of Lecture Hours	50	Exam Marks	80
Credits - 04			
<b>Course objectives:</b> <ul style="list-style-type: none"><li>To describe various levels of controls in power systems and the vulnerability of the system.</li><li>To explain components, architecture and configuration of SCADA.</li><li>To define unit commitment and explain various constraints in unit commitment and the solution methods</li><li>To explain issues of hydrothermal scheduling and solutions to hydro thermal problems</li><li>To explain basic generator control loops, functions of Automatic generation control, speed governors and mathematical models of Automatic Load Frequency Control</li><li>To explain automatic generation control, voltage and reactive power control in an interconnected power system.</li><li>To explain reliability and contingency analysis, state estimation and related issues. ■</li></ul>			
<b>Module-1</b>			<b>Teaching Hours</b>
<b>Introduction:</b> Operating States of Power System, Objectives of Control, Key Concepts of Reliable Operation, Preventive and Emergency Controls, Energy Management Centres. <b>Supervisory Control and Data acquisition (SCADA):</b> Introduction to SCADA and its Components, Standard SCADA Configurations, Users of Power Systems SCADA, Remote Terminal Unit for Power System SCADA, Common Communication Channels for SCADA in Power Systems, Challenges for Implementation of SCADA. <b>Unit Commitment:</b> Introduction, SimpleEnumeration Constraints, Priority List Method, DynamicProgramming Method for Unit Commitment.■			<b>10</b>
<b>Revised Bloom's Taxonomy Level</b>	L <sub>1</sub> – Remembering, L <sub>2</sub> – Understanding, L <sub>4</sub> – Analysing.		
<b>Module-2</b>			
<b>Hydro-thermal Scheduling:</b> Introduction, Scheduling Hydro Systems, Discrete Time Interval Method, Short Term Hydro Thermal Scheduling Using $\gamma - \lambda$ Iterations, Short Term Hydro Thermal Scheduling Using Penalty Factors. <b>Automatic Generation Control (AGC):</b> Introductions, Basic Generator Control Loops, Commonly used Terms in AGC, Functions of AGC, Speed Governors.■			<b>10</b>
<b>Revised Bloom's Taxonomy Level</b>	L <sub>2</sub> – Understanding, L <sub>3</sub> – Applying, L <sub>4</sub> – Analysing.		
<b>Module-3</b>			
<b>Automatic Generation Control (continued):</b> Mathematical Model of Automatic Load Frequency Control, AGC Controller, Proportional Integral Controller. <b>Automatic Generation Control in interconnected Power system:</b> Introductions, Tie - Line Control with Primary Speed Control, Frequency Bias Tie - Line Control, State-Space Models.■			<b>10</b>
<b>Revised Bloom's Taxonomy Level</b>	L <sub>3</sub> – Applying.		
<b>Module-4</b>			
<b>Automatic Generation Control in interconnected Power system (continued):</b> State-Space Model for Two - Area System, Tie-Line Oscillations, Related Issues in Implementation of AGC. <b>Voltage and Reactive Power Control:</b> Introduction, Production and Absorption of Reactive Power, Methods of Voltage Control, Dependence of Voltage on Reactive Power , Sensitivity of Voltage to Changes in P And Q, Cost Saving, Methods of Voltage Control by Reactive Power Injection, Voltage Control Using Transformers, Voltage Stability. ■			<b>10</b>
<b>Revised Bloom's Taxonomy Level</b>	L <sub>3</sub> – Applying.		

B.E ELECTRICAL AND ELECTRONICS ENGINEERING(EEE) CHOICE BASED CREDIT SYSTEM (CBCS) SEMESTER - VIII				
15EE81POWER SYSTEM OPERATION AND CONTROL(Core Course) (continued)				
Module-5				Teaching Hours
<b>Power System Reliability and Security:</b> Introduction, Security Levels of System, Reliability Cost, Adequacy Indices, Functions of System Security, Contingency Analysis, Linear Sensitivity Factors, Contingency Selection and Ranking. <b>State estimation of Power Systems:</b> Introduction, Linear Least Square Estimation, DC State Estimator, Other Issues in State Estimation. ■				10
<b>Revised Bloom's Taxonomy Level</b>	L <sub>2</sub> – Understanding, L <sub>3</sub> – Applying, L <sub>4</sub> – Analysing.			
<b>Course outcomes:</b> At the end of the course the student will be able to: <ul style="list-style-type: none"><li>Describe various levels of controls in power systems, the vulnerability of the system, components, architecture and configuration of SCADA.</li><li>Solve unit commitment problems</li><li>Explain issues of hydrothermal scheduling and solutions to hydro thermal problems</li><li>Explain basic generator control loops, functions of Automatic generation control, speed governors</li><li>Develop and analyze mathematical models of Automatic Load Frequency Control</li><li>Explain automatic generation control, voltage and reactive power control in an interconnected power system.</li><li>Explain reliability, security, contingency analysis, state estimation and related issues of power systems. ■</li></ul>				
<b>Graduate Attributes (As per NBA)</b> Engineering Knowledge, Problem Analysis, Conduct investigations of complex problems, Modern Tool Usage, Communication, Life-long Learning.				
<b>Question paper pattern:</b> <ul style="list-style-type: none"><li>The question paper will have ten full questions carrying equal marks. Each full question consisting of 16 marks.</li><li>There will be two full questions (with a maximum of four sub questions) from each module.</li><li>Each full question will have sub question covering all the topics under a module.</li><li>The students will have to answer five full questions, selecting one full question from each module.</li></ul>				
<b>Textbook</b>				
1	Power System Operation and Control	K. Uma Rao	Wiley	1 <sup>st</sup> Edition, 2012
<b>Reference Books</b>				
1	Power Generation Operation and Control	Allen J Wood etal	Wiley	2nd Edition, 2003
2	Power System Stability and Control	Kundur	McGraw Hill	8 <sup>th</sup> Reprint, 2009